

# Legal disclaimer

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#### **APM Reconciliation**

To complement the financial information, which has been prepared in accordance with International Financial Reporting Standards adopted in the European Union (EU-IFRS), Audax Renovables, S.A. presents the Alternative Performance Measures (APM). These measures, in addition to the financial ones, are used, in accordance with IFRS-EU as well, to establish budgets and targets and to manage businesses, assess their operating and financial performance and compare such performance with both previous periods and the performance of competitors. It is understood that the presentation of such measures is useful so as to be used to analyse and compare profitability across companies and industries given that they remove the impact of financial structure and accounting effects other than cash flows.

Non-financial measures are also presented as those, alike other similar measures, are widely used by investors, equity analysts and other agents as supplementary measures of performance.

In general, these APMs are the ones used by the Board of Directors and are therefore directly traceable to the consolidated income statement and do not require reconciliation.

The calculation of those APMs that the Group considers most relevant is presented below.









Alternative	rnative Comparative		arative					
Performance Measures (APM)	Definition	Unit	3Q2023	3Q2022	Purpose and usability			
Economic and Fina	Economic and Financial figures							
Revenues	Ordinary income + other operating income	M€	1,788,141 € = 1,782,216 € + 5,925 €	2,033,466 € = 2,029,579 € 3,887 €	Analytical measure related to the profit of the company that considers the income related to its operational activity			
Gross margin	Operating income - Cost of sales	M€	173,829 € = 1,788,141 € -1,614,312 €	103,082 € = 2,033,466 € -1,930,384 €	Measure of the company's activity performance that provides information related to the net sales by deducting its incurred costs			
EBITDA	Operating income - Cost of sales - Operating expenses - Impairment and profit (loss) on disposal of fixed assets	М€		36,071 € = 2,033,466 € -1,930,384 € -66,299 € -712 €	Measure that determines the productive profitability used by investors in company valuation			
EBIT	EBITDA - Assets amortisation	M€	61,286 € = 77,363 € - 16,077 €	20,217 € = 36,071 € - 15,854 €	Measure that determines the productive profitability taking into account the depreciation of the assets and is used by investors in company valuation (operating result)			
Financial debt	Debt of bonds and other marketable securities + Bank debts	M€	621,221 € = 399,476 € + 150,155 € + 49,988 € + 21,602 €		Financial indicator that measures the financial liabilities received from third parties			
Net financial debt	Financial Debt + Other financial liabilities + Derivatives + Cash and other financial assets	М€	292,837 € = 621,221 € + 24,411 € -3,586 € - 349,209 €	367,944 € = 641,748 € + 22,325 € -5,627 € - 290,502 €	Financial indicator that measures the short and long-term indebtedness of companies by deducting the cash-equivalents, financial investments and financial asset guarantees			
Net equity	Parent Company Net Equity + minority interests	M€	156,891 €	135,773 €	Net equity amount used to calculate the net financial debt			
Leverage	Net Financial Debt / ( Net Financial Debt + Net Equity)	M€	65.1% = 292,837 € / (292,837 € + 156,891 €)	73.0% = 367,944 € / (367,944 € + 135,773 €)	Measure of the ratio related to the net debt to the group's equity			
Net Financial Debt without IFRS 16 effect	Net Financial Debt - IFRS 16 effect	M€	272,408 € = 292,837 € -20,429 €	347,266 € = 367,944 € -20,678 €	Financial indicator that measures the ratio of the net financial debt deducting the effect of the financial lease liabilities			
Leverage without IFRS 16 effect	Net Financial Debt without IFRS 16 effect /( Net Financial Debt without IFRS 16 effect + Net Equity)	M€	63.5% = 272,408 € / (272,408 € + 156,891 €)	71.9% = 347,266 € / (347,266 € + 135,773 €)	Financial indicator that measures the ratio related to the net debt deducting the effect of the financial lease liabilities to the group's equity			







The main operative figures are as follows:

Installed capacity (MW)	3Q2023	%	3Q2022	%	Var. (%)
Spain	133	54%	114	51%	17
France	12	5%	12	5%	0
Poland	34	14%	34	15%	0
Panama*	66	27%	66	29%	0
Total	245	100%	226	100%	9

<sup>\*</sup> Audax has a 30% stake

Production (GWh)	3Q2023	%	3Q2022	%	Var. (%)
Spain	141	33%	124	44%	14
France	21	5%	21	8%	-2
Poland	52	13%	52	19%	1
Panama*	202	49%	81	29%	149
Total	416	100%	278	100%	50

<sup>\*</sup> Audax has a 30% stake



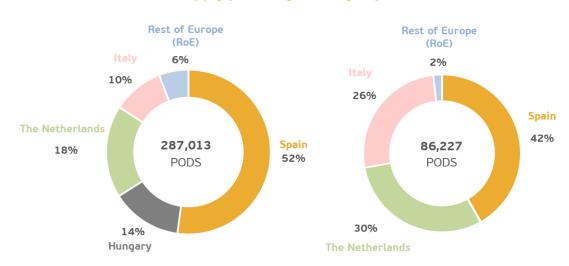






	Supply Points			Portfolio (GWh)			
Country / Magnitude	3Q2023	2022*	% Var.	302022	2022*	% Var.	
Spain and Portugal	200,065	199,792	0%	3,954	4,067	-3%	
Electricity	163,052	163,211	0%	2,826	3,191	-11%	
Gas	37,013	36,581	1%	1,128	876	29%	
Italy	51,476	45,578	13%	750	721	4%	
Electricity	28,934	32,486	-11%	291	358	-18%	
Gas	22,542	13,092	72%	459	363	26%	
Germany	1,228	1,829	-33%	32	122	-73%	
Electricity	680	1,016	-33%	10	51	-81%	
Gas	548	813	-33%	23	71	-68%	
Poland	2,518	3,773	-33%	116	170	-32%	
Electricity	2,518	3,773	-33%	116	170	-32%	
Gas	0	0	n.a.	0	0	n.a.	
The Netherlands	78,079	77,275	1%	3,907	3,427	14%	
Electricity	52,041	52,038	0%	1,885	1,617	17%	
Gas	26,038	25,237	3%	2,021	1,811	12%	
Hungary	39,874	58,898	-32%	4,633	4,331	7%	
Electricity	39,788	58,831	-32%	4,175	4,260	-2%	
Gas	86	67	28%	459	71	547%	
TOTAL	373,240	387,145	-4%	13,393	12,838	4%	
Total Electricity	287,013	311,355	-8%	9,303	9,646	-4%	
Total Gas	86,227	75,790	14%	4,090	3,192	28%	

## Supply points by country 3Q2023



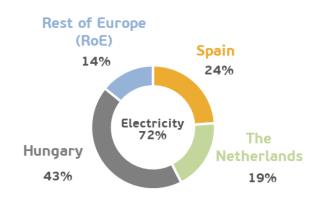


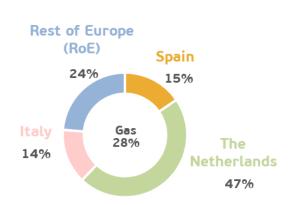




Faces supplied (CMb)	202022	202022	0/ <b>V</b> -5
Energy supplied (GWh)	3Q2023	302022	% Var.
Spain	2,193	2,848	-23
Electricity	1,759	2,171	-19
Gas	434	677	-36
The Netherlands	2,669	2,141	25
Electricity	1,361	1,117	22
Gas	1,307	1,025	28
Hungary	3,544	3,494	1
Electricity	3,184	3,494	-9
Gas	360	0	n.a.
Rest of Europe (RoE)	1,744	1,310	33
Electricity	1,041	945	10
Gas	703	365	93
TOTAL ENERGY SUPPLIED	10,149	9,792	4
Total Electricity	7,345	7,726	-5
Total Gas	2,804	2,067	36

## Energy supplied by country 3Q2023











Net Financial Debt	sep-23	dec-22	Var.	%
Non-current financial liabilities	469,172	544,312	-75,140	-13.8
Debt of bonds and other marketable securities	399,476	458,158	-58,682	-12.8
Bank loans	49,988	66,093	-16,105	-24.4
Financial leases liabilities (IFRS 16)	18,857	19,207	-350	-1.8
Other financial liabilities	851	854	-3	-0.4
Current financial liabilities	176,460	119,761	56,699	47.3
Debt of bonds and other marketable securities	150,155	81,511	68,644	84.2
Bank loans	21,602	35,986	-14,384	-40.0
Financial leases liabilities (IFRS 16)	1,572	1,471	101	6.9
Other financial liabilities	3,131	793	2,338	n.a.
Derivatives	-3,586	-5,627	2,041	-36.3
Cash and other financial assets	-349,209	-290,502	-58,707	20.2
Current financial assets	-80,870	-84,573	3,703	-4.4
Cash and cash equivalents	-268,339	-205,929	-62,410	30.3
Net Financial Debt *	292,837	367,944	-75,107	-20.4
Of the Parent Company	144,023	122,429	21,594	17.6
Of the Minority interest	12,868	13,344	-476	-3.6
Net Equity	156,891	135,773	21,118	15.6
Leverage ***	65.1%	73.0%	-7.9	-10.9

EUR thousand

<sup>\*</sup> Net Financial Debt = Non-current financial liabilities + Current financial liabilities + Derivatives + Cash and other financial assets

<sup>\*\*</sup> Net Equity = Net Equity of the Parent Company + of the Minority interest

<sup>\*\*\*</sup> Leverage = Net Financial Debt / (Net Financial Debt + Net Equity)







Alternative		Unit	Compa		
Performance Measures (APM)	Definition		3Q2023	3Q2022	Purpose and usability
Stock Market figures					
Number of shares admitted to trading	NA	No. of shares	440,291,054 of shares	440,291,054 of shares	Total number of shares traded in the stock market
Share price at the beginning of the period	NA	€/share	0.750 € / share	2.140 € / share	Price at the beginning of the reporting period for traded shares on the stock exchange
Share price at the end of the period	NA	€ / share	1.260 € / share	1.944 € / share	Price achieved at the end of the reporting period by the traded shares on the stock exchange
Maximum trading price	NA	€/share	1.401 € / share	2.720 € / share	Highest price achieved by the shares traded on the exchange during the reporting period
Minimum trading price	NA	€ / share	0.703 € / share	1.358 € / share	Lowest price achieved by the securities traded on the stock exchange during the reporting period
Trading price fluctuation during the period	((Share price at the end of the period - Share price at the beginning of the period ) / Share price at the beginning of the period ) * 100	%	68.11% = ((1.26 - 0.7495) / 0.75) * 100	-9.16% = ((1.94 - 2.14) / 2.14) * 100	Percentage change in the amount per share at the beginning and end of the reporting period
Capitalisation at the end of the period	Number of shares admitted to trading * Share price at the end of the period	€	554,766,728 € = 440,291,054 of shares * 1.260 € / share	855,925,809 € = 440,291,054 of shares * 1.944 € / share	Value of the company's shares based on the trading price at the end of the period.
Number of traded shares	Σ traded shares	No. of shares	228,271,944 of shares	411,665,648 of shares	Sum of the volume of shares traded during the reporting period
Effective volume	Amount related to the number of traded shares	€	269,783,945 €	818,130,934 €	Sum of the volume in EURO of shares traded during the reporting period
Daily volume of traded shares (average)	Average of traded shares in a day	No. of shares	594,458 of shares	1,601,812 of shares	Average volume of shares traded during the reported period
Effective daily volume (average)	Average of the amount relative to the number of shares traded		702,562 €	3,183,389 €	Average volume in EUR of traded shares during the reported period







## **Projects Portfolio**

The stages of the generation portfolio projects are described below.

nt	Early Stage	Projects in which a guarantee has been deposited (if applicable) for the access point and gird connection request, the connection request has been made (with the distribution company or transmission company and at least 50% of the land rental contracts have been signed for where the plant is to be located.
elopme	Grid Connection	Projects that have been granted access and gird connection permits by the distribution company or transmission company.
Level of portfolio development	Environmental Approval	Projects that have been granted a favorable Environmental Impact Statement (DIA in Spanish) by the competent body, this subclassification is considered only for projects located in Spain to certify compliance with the milestone according to RDL 23/2020.
l of port	Backlog	Projects that have obtained the Prior Administrative Authorization (or equivalent permit depending on the country) from the competent body and have applied for the Construction License and Sectoral Permits.
Level	Under Construction	Projects that have obtained all the necessary permits to be able to proceed with the construction of the projects, they have reached Ready to Build status.
	Operation	Projects that that are either fully built and operational or in the administrative phase of the application for commissioning. The duration of this phase is the useful life of the plant.



