



QUARTERLY REPORT
Q3 2009

Contents

- **Executive Summary**
- **Operating Figures**
- **Business Evolution**
- **Consolidated Profit & Loss**
- **Consolidated Balance Sheet**
- **Profit & Loss for the period by geographic area and technology**
- **Stock Exchange data**
- **Subsidiaries and minority interests**
- **Material events in the period**

Executive Summary

- Up to the third quarter of 2009 **operational revenue** grew **12.3%** compared with Q3 08, reaching 16.7 million euros. **EBITDA** was up **20.5%**, reaching 11.4 million euros. The main reasons for this growth are:
 - Production was up 12.9%, due mainly to the impact of the Gadag farm in India, which was not fully operational until the final quarter of last year, balancing the negative impact of farms in Spain, which showed a somewhat lower production rate due to lower wind resources
 - The average price in Spain was 16% below last year's, which was a factor in the 9% average price drop in the company's farms
- **Installed operating capacity** stood at **137.8 MW**, diversified between Spain, France, Poland and India. 31% of the total is installed outside Spain.
- The company is making good progress on the **construction of two wind farms in Tarragona** (Mudéfer and Mudéfer II) with a total capacity of **57.6 MW**. The 7 aerogenerators have now been installed at the 12.6 MW Mudéfer II farm, which should be connected to the grid by the end of the year. In addition, the civil and electrical work on the second phase of the **Kisielice wind farm** in Poland, with a planned capacity of **22 MW**, is almost complete and the first aerogenerators are expected to be installed in the first quarter of 2010.
- Fersa has **1,065 MW authorised and/or under construction** and is developing a further 1,620 MW, following obtention so far in Q3 of the final licence for an additional 105 MW in Panama (of which 97 MW is attributable to the company). At the same time the Company's holding in the Paite Vaivina farm in Estonia has increased from 75% to 93%, with attributable power rising from 56 MW to 70 MW. This large portfolio of farms provides Fersa with huge growth potential for the next few years.
- The Group's net financial debt, currently standing at 121.4 million euros, is almost entirely due to "Project Finance", with no recourse to shareholders.

Fersa in figures

Profit and Loss	Q3 09	Q3 08	% var
Operating income	16,774	14,941	12.3%
EBITDA	11,241	9,325	20.5%
EBIT	3,684	3,665	0.5%
Financial profit/loss	-4,526	-1,890	139.5%
Net distributable profit	286	2,088	-86.3%

Euros 000s

Installed Capacity MW	Q3 09	Q3 08	%
Spain	95.0	95.0	0.0%
Rest of Europe	11.6	11.6	0.0%
Rest of the world	31.2	31.2	0.0%
Total	137.8	137.8	0.0%

Pipeline MW	Q3 09	Q3 08	%
Authorised and under construction	1,065	873	22.0%
Development	1,620	1,679	-3.5%
Total	2,685	2,552	5.2%

Production GWh	Q3 09	Q3 08	%
Spain	149	153	-2.4%
Rest of Europe	20	14	39.0%
Rest of the world	44	21	105.0%
Total	212.9	188.6	12.9%

The strong net cash position of the first half of 2008, the result of the capital increase of July 2007, has been coming down as investment in the various farms has taken shape.

As a result, financial income has fallen, leading to a financial loss of 4.527 million euros.

Operating Figures

- The detail of operational farms at the end of Q3 2009 by geographical area is as follows:

MW Attributable to FERSA Operational farms	3T 09	%	3T 08	%	% var
Parque Eólico Altos del Voltoya	18.6		18.6		
Parque Eólico Monte de las Navas	2.5		2.5		
Eólica el Pedregoso	23.8		23.8		
Eólica del Pino	11.9		11.9		
Parque Eólico Hinojal	36.0		36.0		
Gestora Fotovoltaica de Castellón	0.8		0.8		
Invetem Mediterránea	1.4		1.4		
Spain	95.0	68.9%	95.0	68.9%	0.0%
France	9.6		9.6		
Poland	2.0		2.0		
Rest of Europe	11.6	8.4%	11.6	8.4%	0.0%
India	31.2		31.2		
Rest of the world	31.2	22.6%	31.2	22.6%	0.0%
Total	137.8	100.0%	137.8	100.0%	0.0%

In accordance with the company's Strategic Plan for the period 2009-2010, the installed operating capacity of new farms to be commissioned is expected to reach approximately 393 MW.

- The distribution of output attributable to FERSA at the end of Q3 2009 by geographical area is as follows:

GWh Attributable to FERSA Production	3T 09	%	3T 08	%	% var
Parque Eólico Altos del Voltoya *	21.3		26.1		-18.4%
Parque Eólico Monte de las Navas *	3.1		3.7		-18.1%
Eólica el Pedregoso	33.7		34.2		-1.4%
Eólica del Pino	13.4		14.1		-4.5%
Parque Eólico Hinojal	71.8		69.1		3.8%
Gestora Fotovoltaica de Castellón	1.2		0.7		65.1%
Invetem Mediterránea	4.8		5.0		-3.7%
Spain	149.2	70.1%	152.9	81.1%	-2.4%
France	16.7		14.2		17.6%
Poland	3.3		0.2		N.A.
Rest of Europe	20.0	9.4%	14.4	7.6%	39.0%
India	43.7		21.3		105.0%
Rest of the world	43.7	20.5%	21.3	11.3%	105.0%
Total	212.9	100.0%	188.6	100.0%	12.9%

* Adjusted production

+ 12.9 % of output vs. the same period in 2008 thanks to a greater contribution from the farms operated by the company in France, Poland and especially India.

Production in Spain has so far been affected by the lower wind resource in comparison with the same period of 2008

Operating Figures

- The distribution of FERSA's portfolio at the end of Q3 2009 by geographical area is as follows:

Attributable MW	Operational	%	Authorised/ Under construction	Development	Total Pipeline	%
Spain	95	68.9%	357	780	1,137	42.3%
France	10		0	0		
Poland	2		160	0	160	
Italy	0		0	270	270	
Montenegro	0		0	100	100	
Estonia	0		70	0	70	
Rest of Europe	12	8.4%	230	370	600	22.3%
India	31		151	0	151	
Panama	0		304	64	368	
China	0		23	406	429	
Rest of the world	31	22.6%	478	470	948	35.3%
TOTAL	138	100.0%	1,065	1,620	2,685	100.0%

*Fersa holds an **attractive, internationally diversified pipeline** which provides it with considerable growth potential*

Business Evolution

SPAIN

Cater

- During the period January-September 2009, FERSA's totally owned subsidiary Catalana d'Energies Renovables (CATER), began construction of two wind farms in the town of Caseres (Tarragona). The farms, called Mudéfer and Mudéfer II, will be fitted with 32 Vestas V90 turbines, each with a rated power of 1.8 MW, for a total output of 57.6 MW. The civil and electrical work is now complete, as is the farm's own substation. Installation of the 7 aerogenerators at the Mudéfer II farm, for an capacity of 12.6 MW, is complete, and the farm is expected to be connected to the grid and in production by the end of the year. The farms will distribute the power produced via the electrical infrastructure of AERTA, a company in which the FERSA Group and other wind power producers in the area have holdings. This infrastructure is now fully operational.



Mudéfer II farm

Business Evolution

- Work on the installation of the aerogenerators at the 45 MW Mudéfer farm will begin early next year and the farm is expected to be operational during the first half of 2010.
- Total investment in all farms is over 90 million euros. A financing contract was entered into in July with a pool of Spanish banks, for over 82 million euros.

Empordavent

- This company is finalising the formalities to begin construction of the 48 MW Els Escambrons wind farm at the town of Almatret (Lleida). The farm will distribute the power produced via the electrical infrastructure of AERE, a company in which Empordavent and other developers in the area have holdings. This infrastructure construction is well advanced and should come on stream in mid 2010.
- The farm will begin construction in 2010 and will become operational in early 2011.

POLAND

Kisielice

- The farm has authorisation and licences to build 42 MW. The first 2 MW phase has been operational since July, 2008. Almost all the civil and electrical work on the second phase, including the Transformer Substation, was completed during 2009. It will consist of 11 Enercon E82-2MW turbines with a total capacity of 22 MW. The installation of these 11 aerogenerators is expected to begin in the first quarter of next year and to become operational in the first half of 2010.



Phase I Kisielice

Business Evolution

Postolin, Warblewo and Cieplowod

- Fersa has three projects in Poland with an additional total of 120 MW: the wind farms at Postolin (40 MW), Warblewo (40 MW) and Cieplowody (40 MW). They each have the necessary authorisations and are in the final stages of design, selection of suppliers and financing

INDIA

Hanumanhatti, Chavenesvar and Ramdurga

- In addition to the Gadag wind farm, which is fully operational, Fersa is developing a further three projects in India with Enercon turbines, for a total of 151.2 MW additional power. Financing is now available for the Hanumanhatti farm (50.4 MW) and work is expected to begin in the first quarter of 2010, with the farm going on stream during the final quarter of the year. Financing for the Chavenesvar (50.4 MW) farm is almost complete and the farm is expected to become operational before the end of 2010. Finally, the Ramdurga farm (50.4 MW) is planned to be operational in 2011.



Gadag farm

ESTONIA

Päite-Vaivina

- Fersa has increased its holding in the Estonian company Oü Est Wind Power from 75% to 93.12% by capitalising loans provided. This company owns the authorisations for the construction of a 75 MW wind farm in the towns of Päite and Vaivina, on the north-east coast of Estonia, and is one of the country's largest wind power projects. Work is planned to begin on the 14 MW first phase in the first quarter of 2010 and the farm is expected to become operational in the second half of 2010.

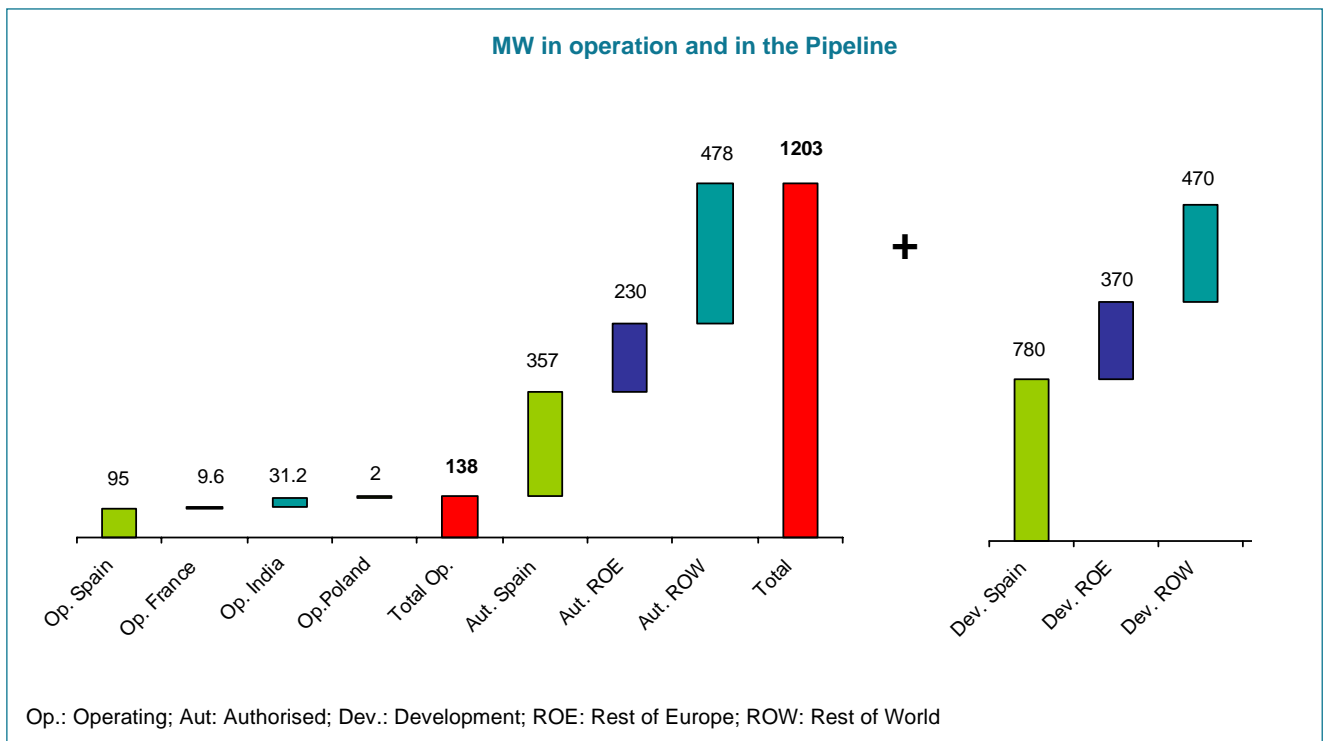
CHINA

- In the third quarter of 2009, the Shandong Lusa Wind Power Joint Venture, in which Fersa has a 48% holding, continued with the civil and electrical work, prior to the construction of the 48 MW wind farm in the province of Shandong, which was started in the first half of 2009.
- These first 48 MW represent the first phase of a larger development which will take place on 220 km² of land, belonging to the local partner Shandong Lubei Enterprise and leased to Shandong Lusa Wind Power, with capacity for approximately 894 MW of power, to be developed in several stages.

Business Evolution

PANAMA

- Development work on the wind farms in Panama is proceeding at a very satisfactory pace with excellent results. Government permits were obtained during the first half of 2009 for the construction and operation of the Antón wind farm, for up to 105 MW of capacity in phase one (of which 97 MW are attributable to Fersa). A government Environmental Licence has been granted by the Panamanian National Environmental Authority (ANAM), as well as the final construction and operating authorisation” by the Public Services Authority (ASEP) and connection to the Panamanian electrical distribution grid. With these authorisations in hand, construction of the project may now begin. The farm is located in the middle of the Panamanian isthmus, in the province of Coclé, and will be carried out in three phases. Work on the first phase, for 105 MW, is expected to start in the first quarter of 2011 with commissioning to follow at the end of that same year.
- Antón is FERSA's second wind farm in Panama to obtain final authorisation, following the Toabré wind farm in October 2008, for up to 225 MW, which was the first ever to be granted in that country. FERSA now has authorisations for 330 MW (of which 304 MW are attributable) in Panama.



Consolidated Profit & Loss

Profit and Loss Statement	Q3 09	Q3 08	Var	%
Net revenue	16,672	14,547	2,125	14.6%
Other income	102	396	294	-74.2%
Operating income	16,774	14,941	1,833	12.3%
Operating expenses	5,533	5,616	83	-1.5%
EBITDA	11,241	9,325	1,916	20.5%
Depreciation and provisions	7,556	5,660	1,896	33.5%
EBIT	3,685	3,665	20	0.5%
Financial income	988	2,733	1,745	-63.8%
Financial expenses	5,515	4,623	892	19.3%
Financial profit/loss	-4,527	-1,890	2,637	139.5%
Share of profit in associated companies	49	943	894	-94.8%
Profit before tax	-793	2,717	3,510	-129.2%
Corporation income tax	-1,118	282	1,400	-496.5%
Consolidated annual profit	325	2,436	2,111	-86.7%
Profit/loss attributable to minority interests	39	348	309	-88.8%
Net distributable profit	286	2,088	1,802	-86.3%

Euros 000s

Analysis of results

- Operating income** was up 12.3% on the same period of 2008, thanks to increased production, due to the contribution from the Gadag (India) wind farm, which was not fully operational until the month of August. This made up for the negative impact of the farms in Spain, which recorded lower wind resources
- Operating Expenses** stood at 5.5 million euros, in line with the same period of the previous year. Personnel expenses represented 23% in the 2009 period, compared with 19% in 2008.
- Fersa's **EBITDA** stood at 11.2 million euros, 20.5% higher than the same period of the previous year.

Consolidated Profit & Loss

Analysis of results

- The 33% increase in **depreciation is due mainly** to the inclusion in the consolidated accounts in 2009 of the Gadag farm in India.
- The financial loss comes to 4.5 million euros compared with 1.8 million euros in the same period of the previous year. Financial income up to 30 September 2009 stood at 0.9 million euros compared with 2.7 million euros in the same period of the previous year. During the first half of financial year 2008 part of the money resulting from the 151 million euro capital increase in 2007 was still held as cash. Since investments have logically now been made in various farms, the net cash position has been reduced compared with the third quarter of 2008, as a result of which the financial income from the placing of the excess cash was lower.
- Fersa Group has received a lower contribution from the **companies consolidated following the equity accounting method**, which produced income of 49 million euros, or 94.8% less than the same period of the previous financial year. This effect was due mainly to the holding in Parque Eólico Altos de Voltoya, consolidated using the equity accounting method, and which recorded a year-to-date profit in the third quarter of 366 thousand euros compared with 2.77 million in the same period of the previous year. This was due to a lower level of production (-18.4%) and a fall in the selling price (-24.2%).
- **Net profit attributable to the Company stands at 286 thousand euros.**

Consolidated Balance Sheet

ASSETS	Q3 09	Dec-08	Var	%
Tangible fixed assets	225,951	214,635	11,316	5.3%
Goodwill	104,543	106,742	2,199	-2.1%
Other intangible assets	283,461	287,609	4,148	-1.4%
Long-term financial assets	8,152	8,558	406	-4.7%
Holdings in companies subject to equity accounting	9,798	9,968	170	-1.7%
Deferred tax assets	3,101	1,090	2,011	184.5%
Total long-term assets	635,006	628,602	6,404	1.0%
Trade debtors and other accounts receivable	7,117	17,394	10,277	-59.1%
Other current financial assets	118	418	300	-71.8%
Other current assets	369	401	32	-8.0%
Cash and cash equivalents	18,464	23,102	4,638	-20.1%
Total current assets	26,068	41,315	15,247	-36.9%
Total assets	661,074	669,917	8,843	-1.3%
LIABILITIES AND NET EQUITY	Q3 09	Dec-08	Var	%
Share capital	140,004	140,004	0	0.0%
Other reserves	258,186	258,741	555	-0.2%
Profit & Loss for the FY	286	2,294	2,008	-87.5%
Own securities	-11,123	-11,960	837	-7.0%
Translation adjustments	-35,724	-29,892	5,832	19.5%
Hedging contracts	728	2,778	2,050	-73.8%
Minority holdings	18,691	19,302	611	-3.2%
Net Equity	371,048	381,267	10,219	-2.7%
Debt with lending institutions	102,295	107,631	5,336	-5.0%
Other long-term liabilities	132,097	131,040	1,057	0.8%
Long-term liabilities	234,392	238,671	4,279	-1.8%
Debt with lending institutions	37,587	38,352	765	-2.0%
Trade creditors and other operating debts	12,659	5,748	6,911	120.2%
Other current financial liabilities	669	742	73	-9.8%
Other current liabilities	4,719	5,137	418	-8.1%
Current liabilities	55,634	49,979	5,655	11.3%
Total Liabilities	661,074	669,917	8,843	-1.3%

Euros 000s

Balance Sheet analysis

- Investment since December 2008 stood at 19.3 million euros, of which 91% corresponds to the farms at CATER (Tarragona), Kisielice (Poland) and EWP (Estonia).
- Fersa's **exchange variation** reflects the possible loss of value of the company's investments in Poland and India due to the devaluation of the Indian rupee and the Polish zloty against the euro.
- The fall in market interest rates has led to a reduction in the value hedging swaps as shown in the item **Hedging Operations**.

Net Financial Debt

- **Net Financial Debt:** At the 30 Sept. it stood at 121.4 million euros, which represents a leverage of 25% (Net Financial Debt / (Net Equity + Net Financial Debt)).
- The group's financial debt corresponds almost entirely to the "Project Finance" financing mode, without recourse to shareholders

Net Financial Debt	Q3 09	Dec-08	Var	%
Net Financial Debt*	121,418	122,881	1,463	-1.2%
Leverage**	25%	24%		

Euros 000s

* Net Financial Debt= Total Financial Debt - Cash and cash equivalents

** Net Financial Debt / Net Financial Debt + Net Equity

Analysis of income

- Income and profit & loss by geographic zone and technology:

Q3 09	Wind						Solar Spain	Biogas Spain	Total
	Spain	France	India	Poland	Others	Total			
Revenue	11,146	1,779	2,216	284	0	15,432	706	535	16,665
EBITDA	7,657	1,426	2,015	99	-673	10,525	605	111	11,241
EBIT	2,705	685	714	-47	-674	3,384	348	-47	3,684

Q3 08	Wind						Solar Spain	Biogas Spain	Total
	Spain	France	India	Poland	Others	Total			
Revenue	10,802	1,477	1,076	0	0	13,355	422	770	14,547
EBITDA	7,661	1,198	952	-198	-981	8,631	291	403	9,326
EBIT	3,201	519	587	-198	-981	3,128	291	246	3,666

Var. Q3 09 vs Q3 08	Wind						Solar Spain	Biogas Spain	Total
	Spain	France	India	Poland	Others	Total			
Revenue	3.2%	20.9%	106.0%	N/A	N/A	15.5%	67%	-30.5%	15%
EBITDA	-0.1%	19.1%	111.7%	-150.1%	-31.4%	21.9%	108%	-72.6%	21%
EBIT	-15.5%	32.1%	21.5%	-76.5%	-31.3%	8.2%	19%	-119.2%	1%

Analysis of income

SPAIN

- Consolidated group income in Spain in the first three quarters of 2009 was up 3.2% compared with the same period of the previous year.

- Pedregoso and Pino Farms: Income fell by 23% compared with the same period of the previous year. This drop is due mainly to falling energy prices, since the level of production was substantially the same as in 2008 (-2%)



Pedregoso and Pino

- Hinojal farm: Income from this farm increased by 47%, due mainly to the consolidation of the company Parque Eólico Hinojal, S. L. by the global integration method, so that all income obtained during the first nine months of 2009 was included, while the period in 2008 was reduced to seven months. Production was 4% up on the same period of the previous year. The average sales price increased 13% due to the fact that, during the first half of the previous year, the farm was not yet registered in the Registry of Installations of Special Regime Producers (RIPRE) and had not yet begun to invoice with the Royal Decree 436 premium, which led to a significant increase in the average sales price compared with the same period of 2008.



Hinojal

- All the farms operating in Spain are remunerated on the basis of Royal Decree 436/2004. The option chosen by Fersa in 2008 was to sell electricity produced directly at the official market price, complemented by a market premium or incentive.

Analysis of income

REST OF EUROPE

FRANCE

- Parque de Beausemant: income was 20% up on the previous year, due basically to higher production, 17% up on the same period of 2008, as a result of a higher wind resource. The tariff system meant the price remained stable with an upward adjustment of 2.7% with respect to 2008.



Beausemant

POLAND

- Phase I Kisielice farm: Kisielice phase one (2 MW), which went on stream in June 2008, has performed very positively as regards production, recording an excellent wind resource in this first year.

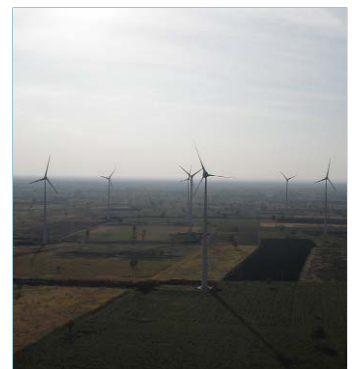


Kisielice

REST OF THE WORLD

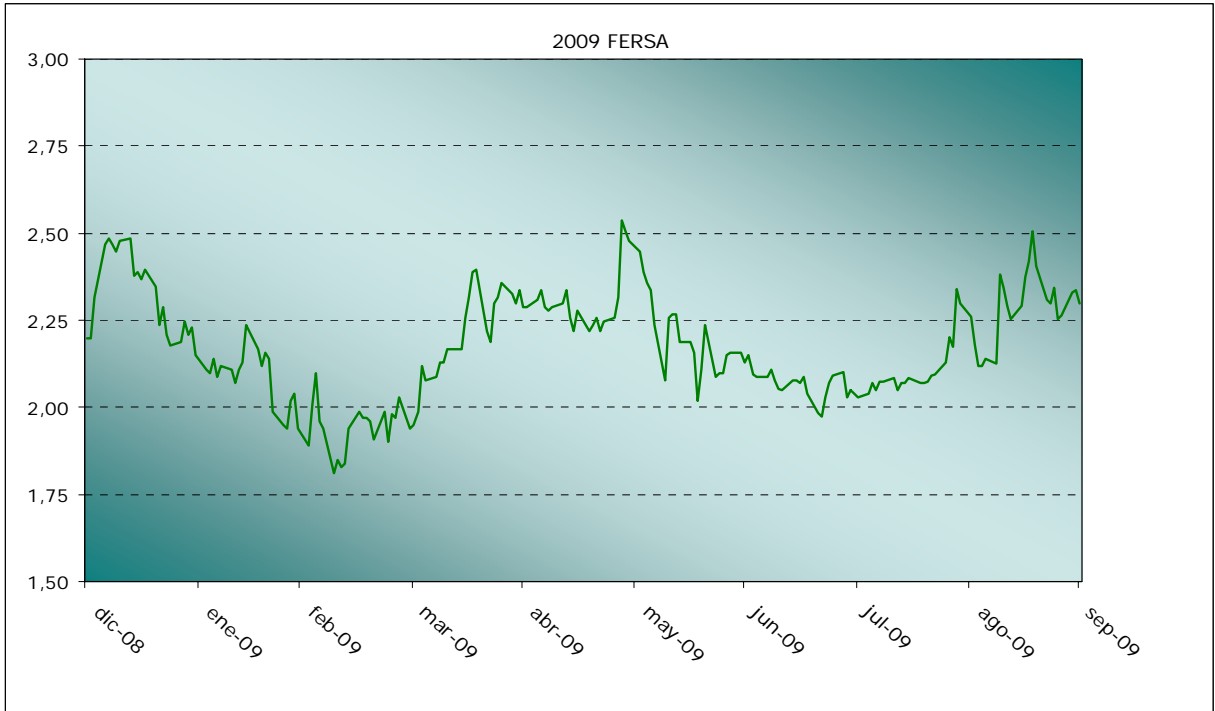
INDIA

- Gadag farm: The farm recorded much higher income in 2009 than in the same period of 2008 (+98%), due to the fact that the farm was fully operational until the final quarter of 2008. The wind resource at this farm is highly seasonal, with the greatest concentration of wind coinciding with the monsoon during the months of June to September. The selling price of energy has fallen by 4% compared with the same period of 2008 due to the impact of the devaluation of the Indian rupee.



Gadag

Stock Exchange data



Stock Exchange data	Q3 09	Units
Number of shares admitted to listing	140,003,778	No.
Share price at start of period (1 Jan 09)	2.21	€/ share
Share price at end of period (30 Sept 09)	2.30	€/ share
Maximum share price	2.65	€/ share
Minimum share price	1.80	€/ share
Share price variation over the period	4.07%	
Number of shares traded (1 Jan to 30 Sept 09)	31,403,246	No.
Effective volume (1 Jan to 30 Sept 09)	70,669,758	€
Daily volume of shares traded (average)	164,414	No.
Effective daily volume	369,998	€

Companies in which Fersa has a holding

Company	Country	Holding direct + indirect
Invetem Mediterránea, S.L.	Spain	70.8%
Fergest Biomasa, S.L.	Spain	100.0%
Parque Eólico Altos del Voltoya, S.A.	Spain	30.0%
Eólica el Pedregoso, S.L.	Spain	80.0%
Eólica del Pino, S.L.	Spain	80.0%
Parque Eólico Hinojal, S.L.	Spain	100.0%
Empordavent, S.L.	Spain	100.0%
Energía Renovable Mestral, S.L.	Spain	100.0%
Energía Renovable Mestral Eólica, S.L.	Spain	50.0%
Catalana de Energías Renovables, S.L.	Spain	100.0%
Eólica Cijara, S.L.	Spain	50.0%
Energía Cijara, S.L.	Spain	50.0%
Energía Renovable Mestral Conca, S.L.	Spain	33.0%
Siljan Port	Spain	80.0%
Gestora fotovoltaica de Castellón, S.L. and subsidiary companies	Spain	76.0%
Parc Eòlic L'Arram, S. L.	Spain	100.0%
Parc Eòlic Coll De Som, S. L.	Spain	100.0%
Explotación Eólica La Pedrera, S. L.	Spain	100.0%
Fercom Eólica, S.L. and subsidiary companies	Spain	100.0%
Sinergia Andaluza, S. L.	Spain	60.0%
Energías Renovables del Guadiana Menor, S. L.	Spain	50.0%
Entreyeltes 1, S.L.	Spain	51.0%
Castellwind-03, S.L.	Spain	67.4%
Aprofitament d'Energies Renovables de L'Ebre S.L.	Spain	15.2%
Aprofitament d'Energies Renovables de la Terra Alta, S.L.	Spain	30.0%
Berta Energies Renovables, S.L.	Spain	29.0%
Parque Eólico Valcaire S.L.	Spain	27.0%
Oü Est Wind Power	Estonia	93.1%
Enrilews, S.A.	Panama	92.0%
Generación Eólica India Limited	India	100.0%
EN Wind Power Private Limited	India	100.0%
EN Renewable Energy Private Limited	India	100.0%
EN Green Energy Private Limited	India	100.0%
Eólica Postolin, S.p.zoo	Poland	100.0%
Eólica Kisielice Sp	Poland	100.0%
Eólica Ceipowody Sp	Poland	100.0%
Eólica Warblewo Sp	Poland	100.0%
Eoliennes de Beausemblant SAS	France	80.0%
Fersa Cherkessk	Russia	100.0%
Fersa Montenegro	Montenegro	100.0%
Fersa Business Consulting (Shanghai) Co. Ltd.	China	100.0%
Shandong Lusa New Energy Co. Ltd.	China	48.0%
Fersa Italia, SRL	Italy	100.0%

Material events since 1 January 2009

Date	Record No.	Heading
1/26/2009	103043	Fersa announces the construction of two wind farms in Catalonia with a total capacity of 57.6 MW
3/2/2009	104843	The company posts information about the 2008 second half results
3/3/2009	104916	The Company publishes the FY 2008 Annual Corporate Governance Report
5/15/2009	108480	The company posts information about the 2009 first quarter results
5/19/2009	108480	The Board of Directors of Fersa Energías Renovables, S.A agrees to call AGM
6/23/2009	110376	The Company presents an explanatory report to the Company's Board of Directors about aspects of the Management Report contained in Art. 116 (2) of Securities Market Law LMV
7/3/2009	110945	The Company announces resolutions adopted by the AGM held 30 June, 2009
7/30/2009	112001	Fersa Energías Renovables announces an agreement to finance a 57.6 MW wind farm in Catalonia with six financial institutions
8/6/2009	112371	The Company announces the obtention of Government Authorisation for the installation of a second farm in Panama
9/4/2009	11304	Fersa Energías Renovables announces an increase in its shareholding in the Paite Vaivina wind farm

Warnings

The information published in this report may include statements that assume forecasts or estimates of the Company's future evolution. Analysts and investors should bear in mind that such statements regarding the future do not entail any guarantee of how the Company will perform, and involve risks and uncertainties, whereby actual performance may differ substantially from what is suggested in such forecasts.

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